



Energy in Africa

Conference on Energy in Southern Africa

3 December

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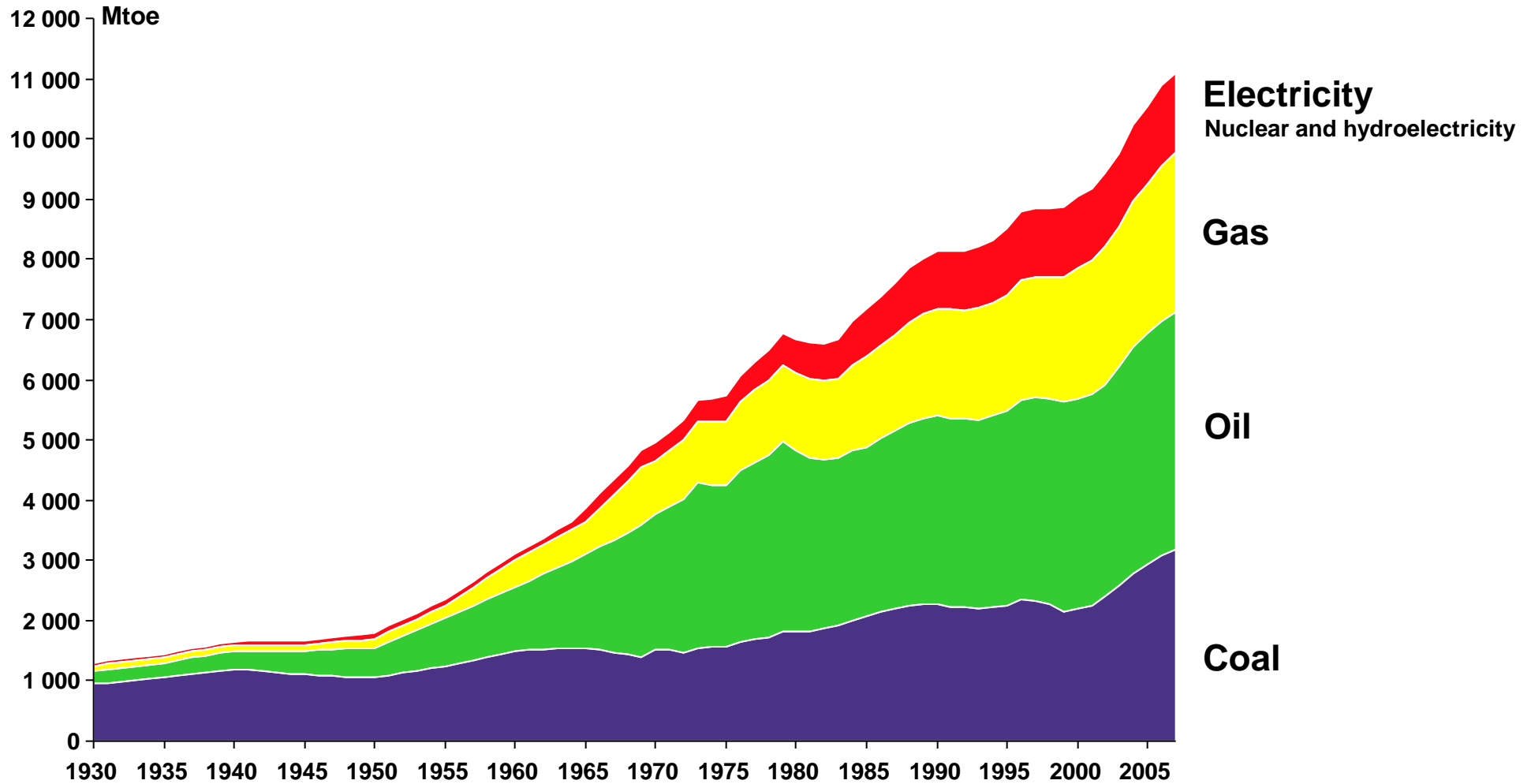
Professor

IFP - School

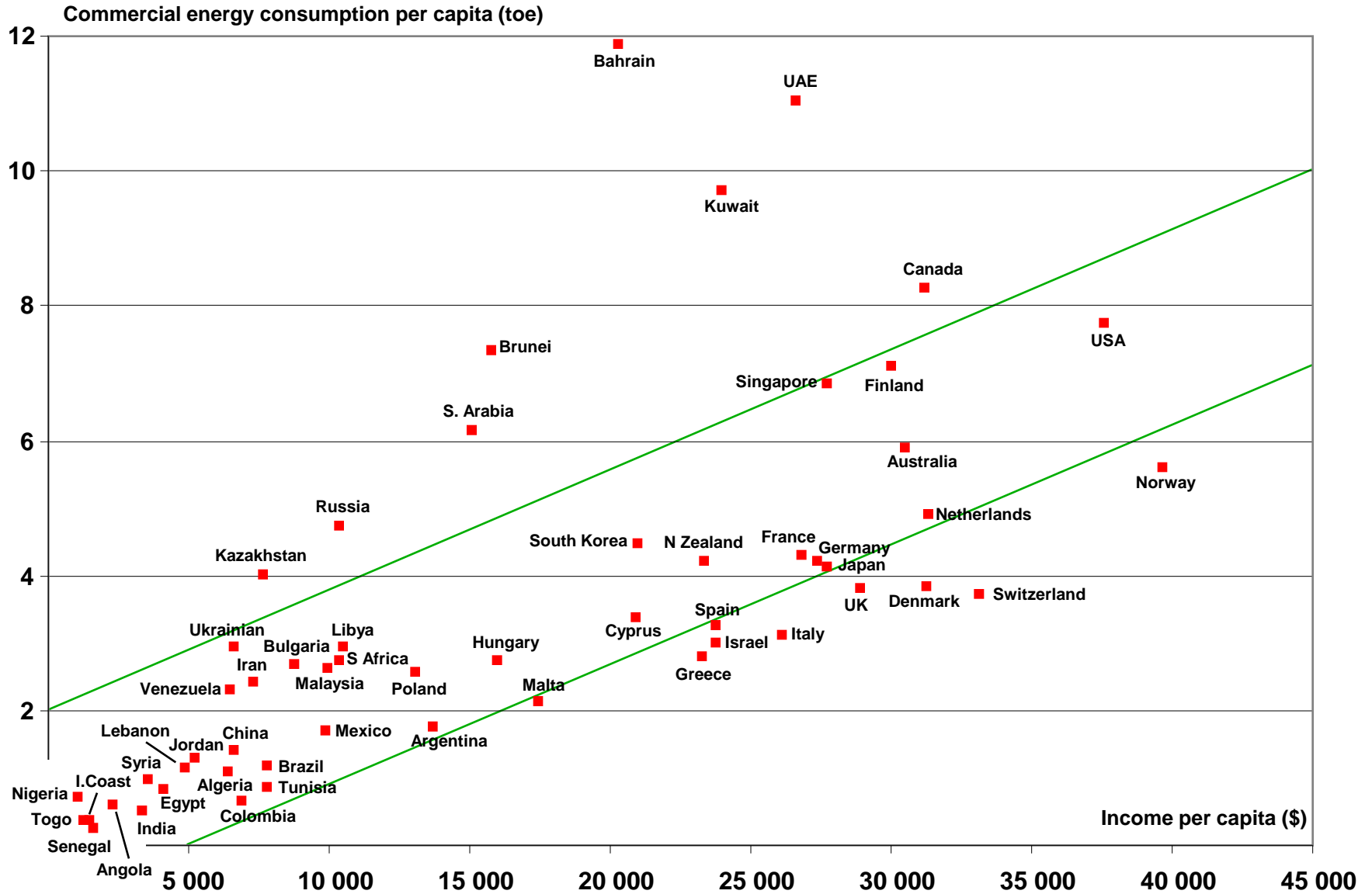
Agenda

Energy demand in the world
The challenge of economic development and energy consumption
Oil and gas production in Africa
Competition for African Oil and Gas
Is “Oil a curse” ?

World commercial primary energy consumption



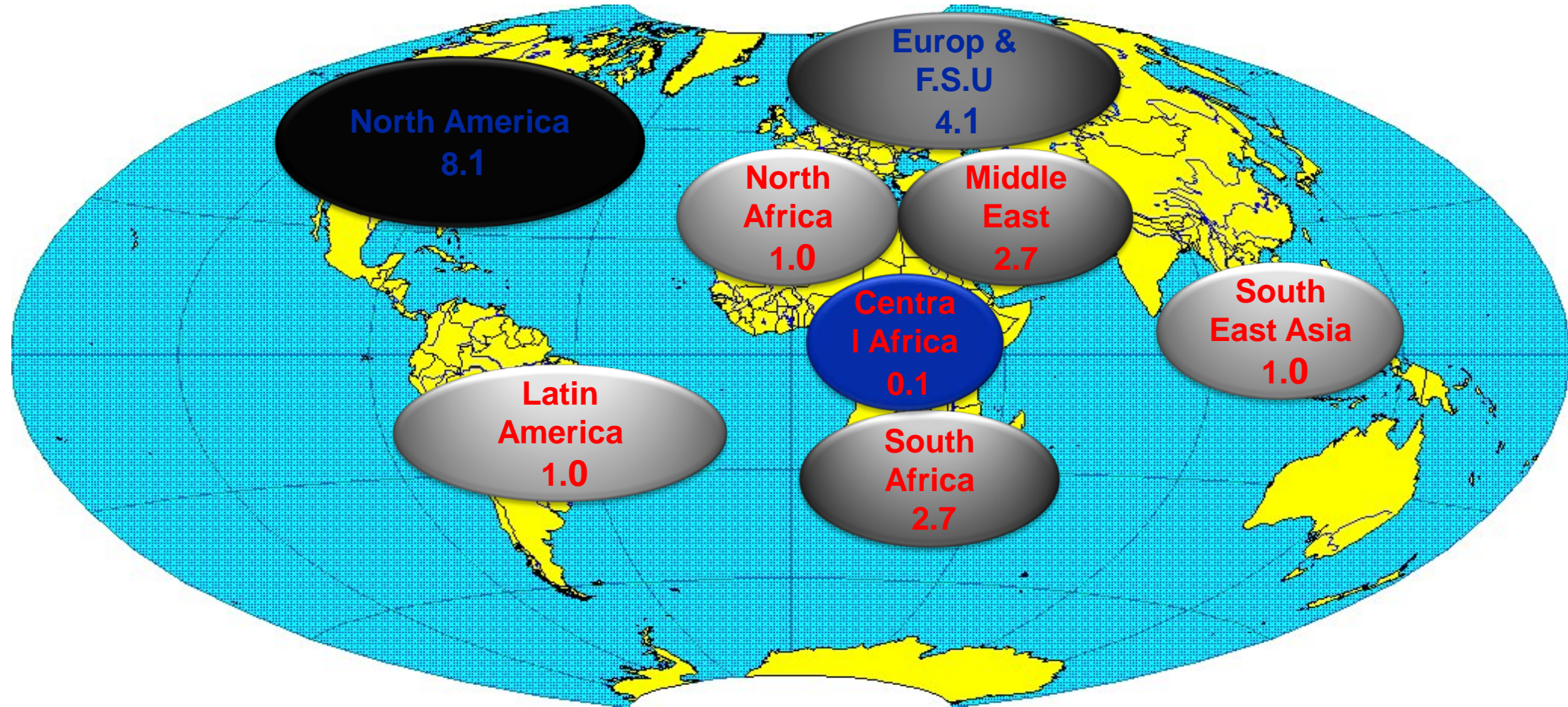
Commercial energy consumption and income in 2006



Source : AIE – Energy balances of OECD & Non OECD countries

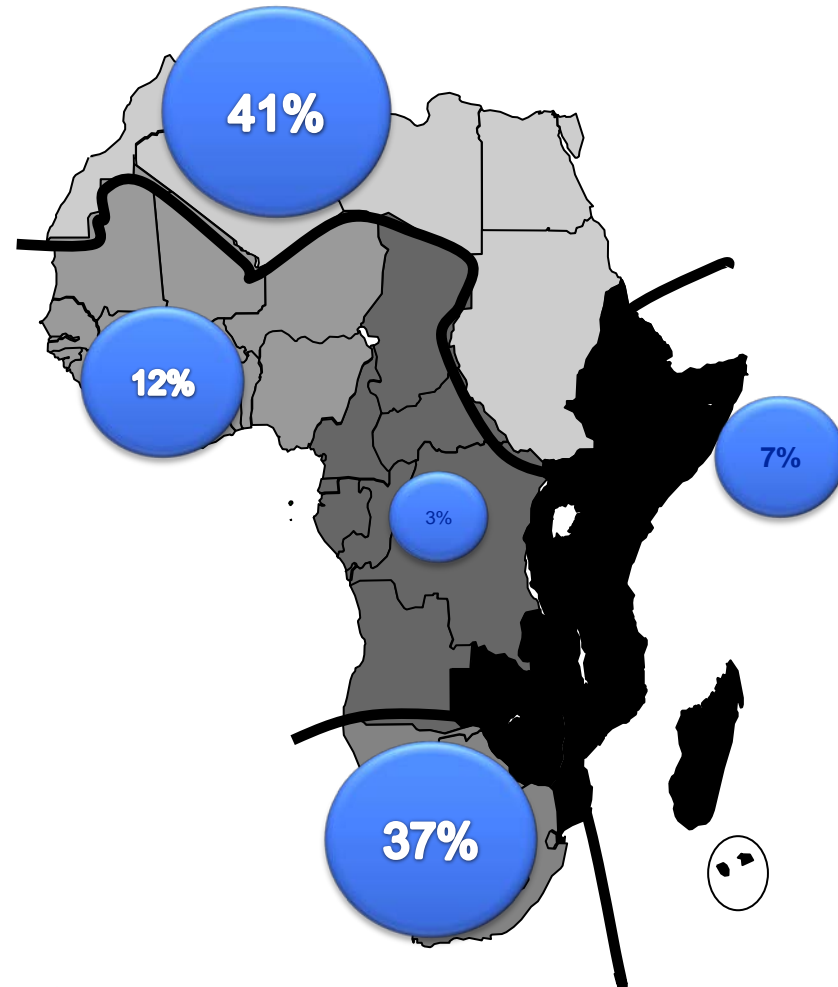




World energy consumption (toe/capita)



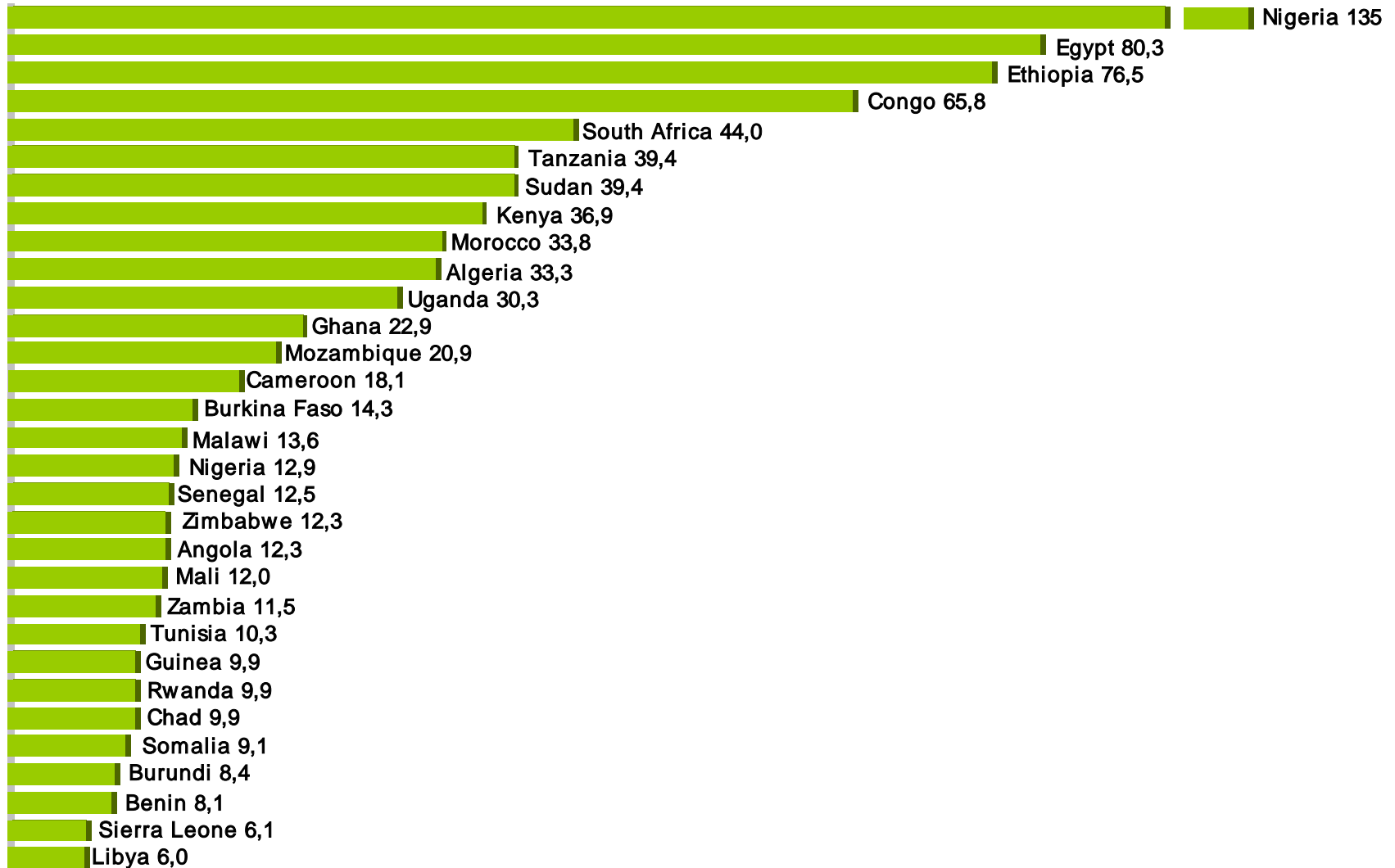
North and South Africa: two specific areas

- Divide between Africa and the rest of the world (15% of world population for 3% of world energy consumption)
- Divide between North Africa-South Africa and the rest of Africa
- Divide between urban and rural areas: Urban areas look like energy spots



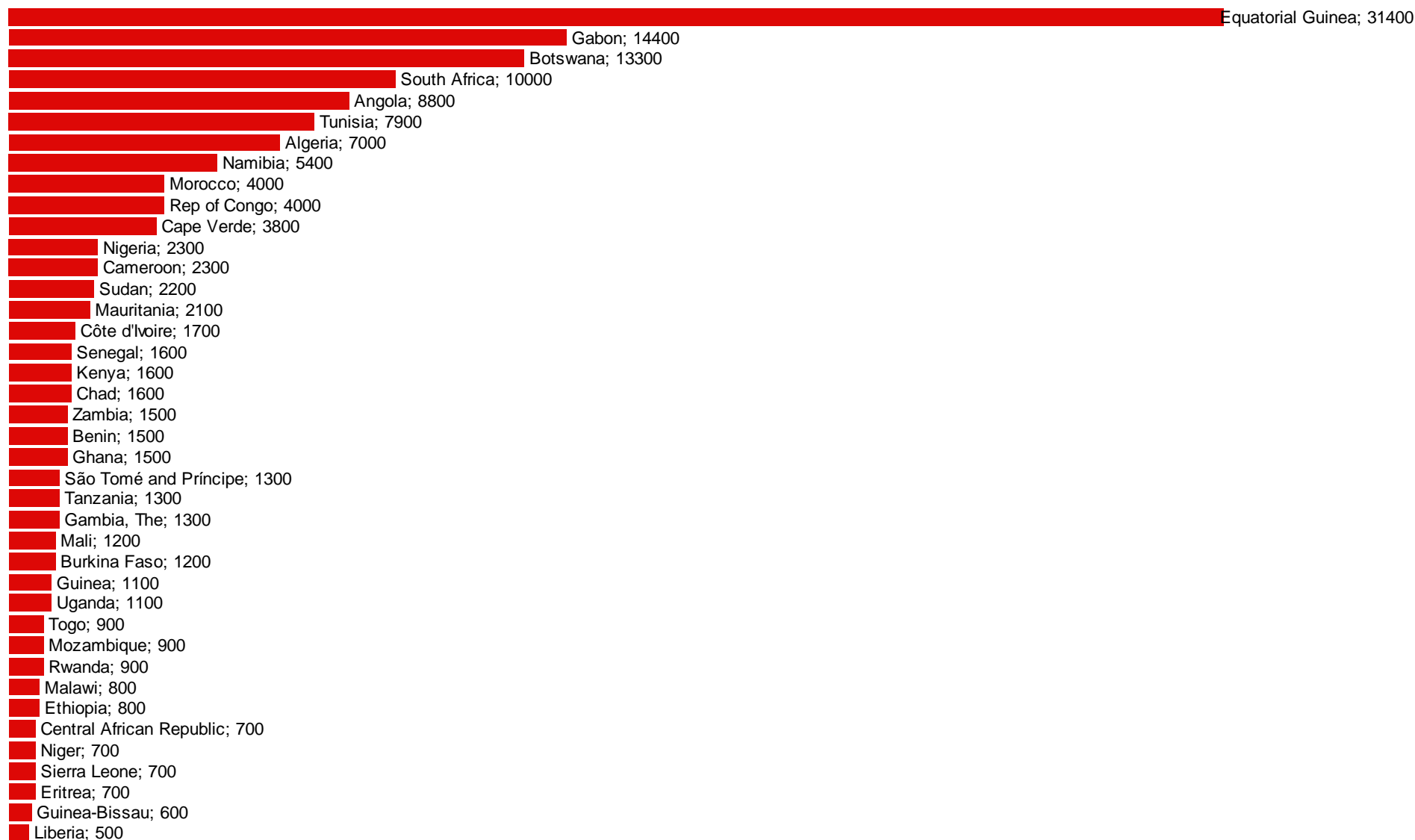
 Region energy consumption proportion
 Energy barriers

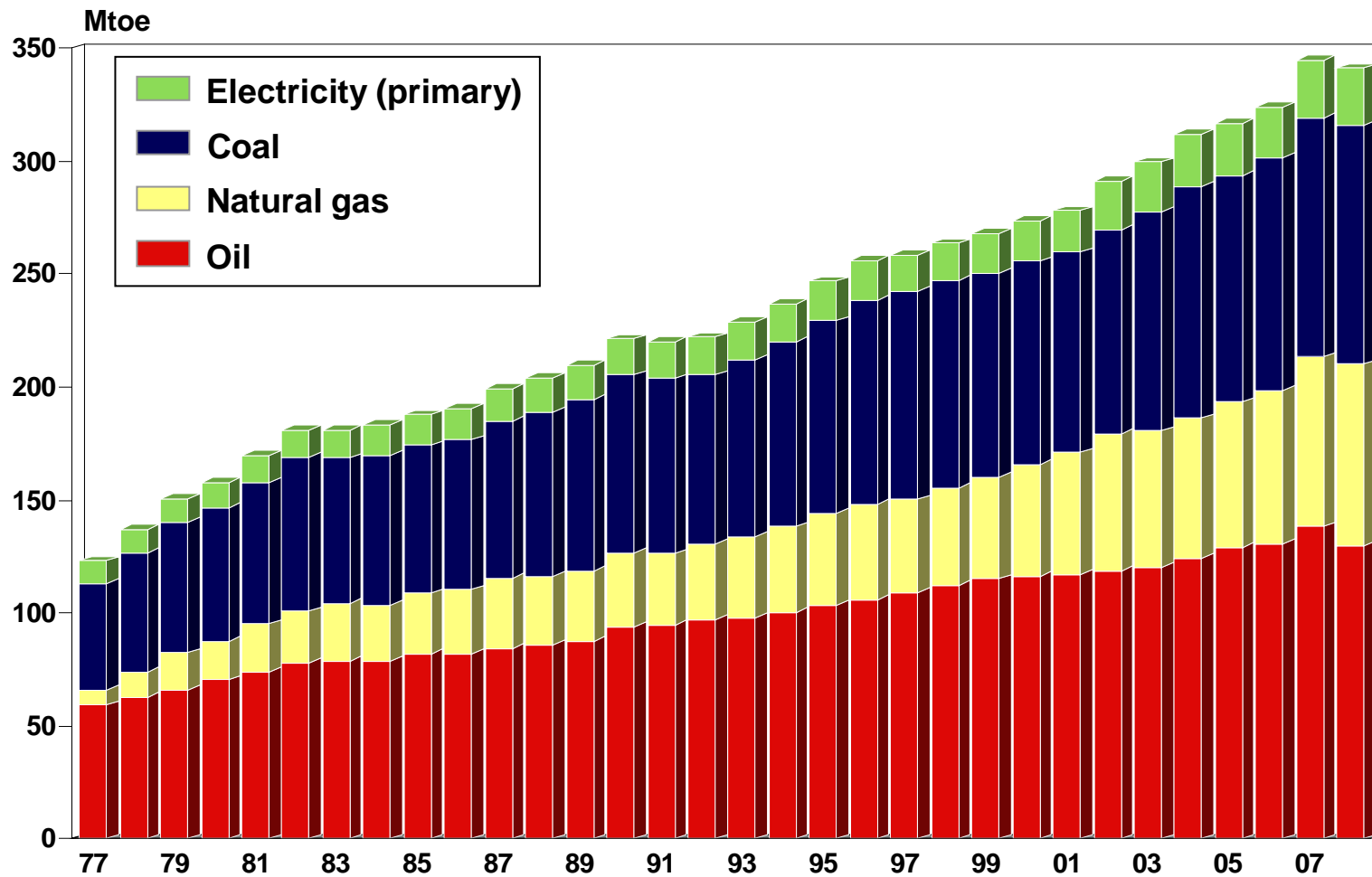
Million unhabitants in 2008

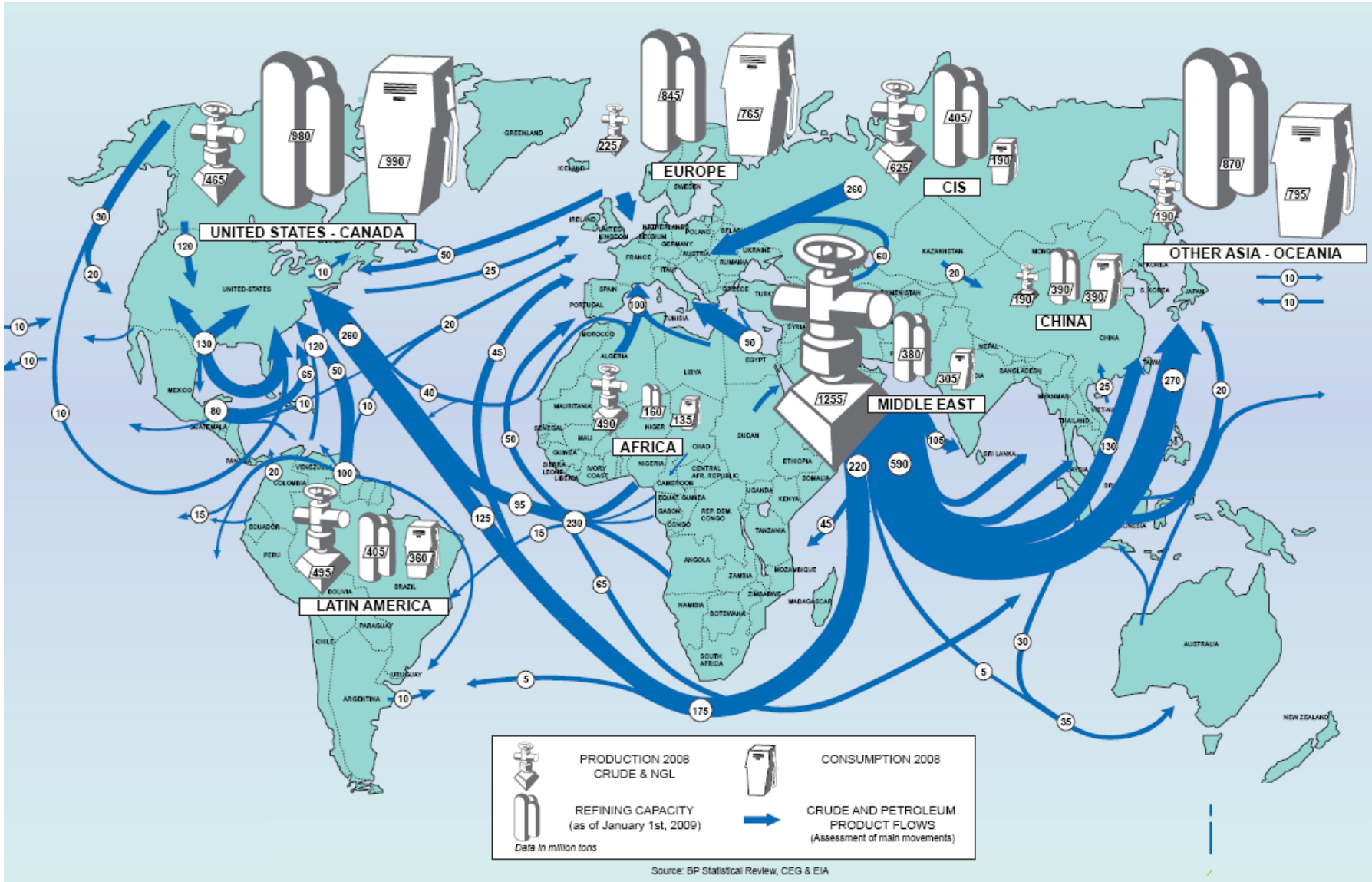


GDP per capita (PPP) in some african countries in 2008

\$/Hab.





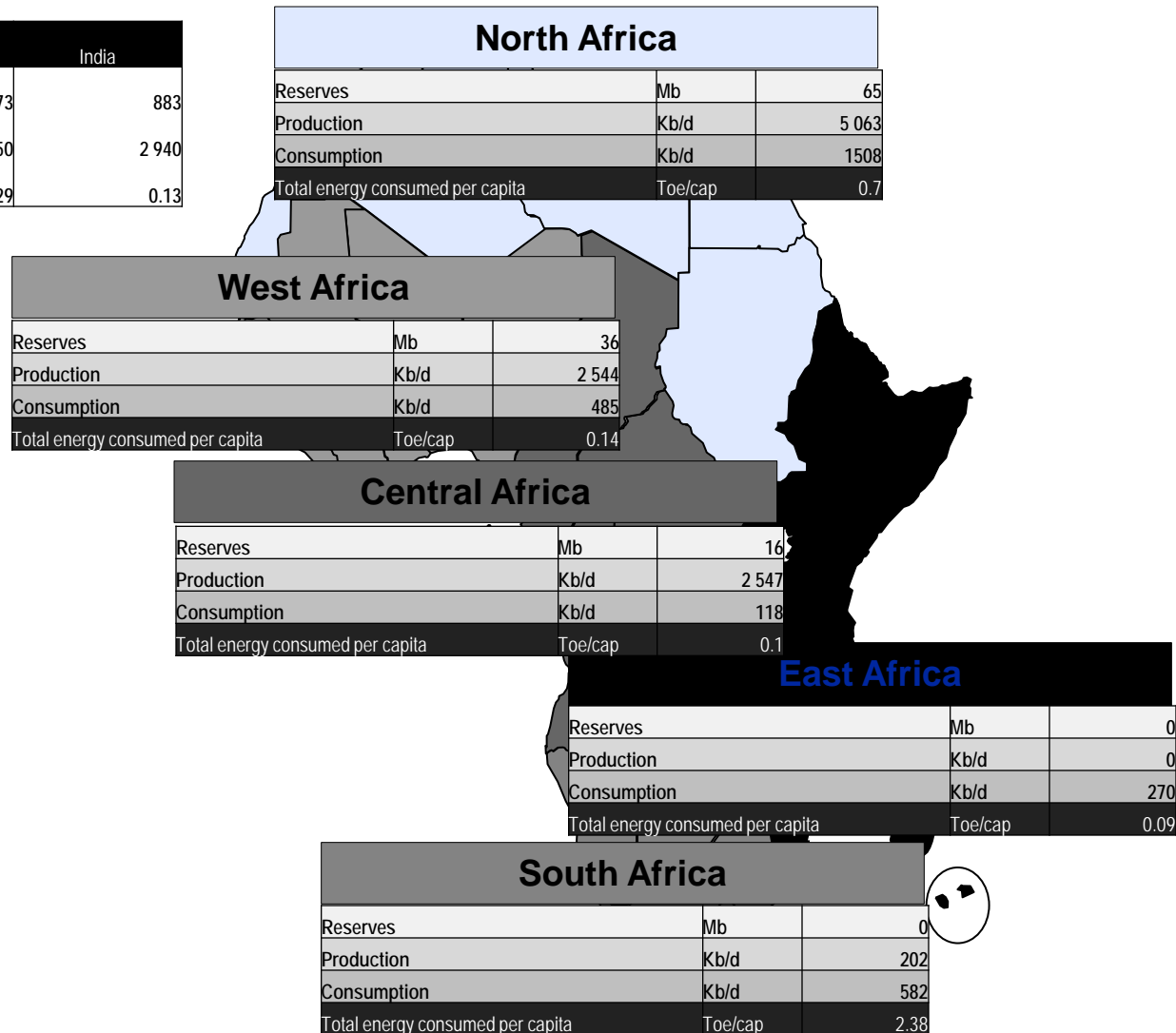


Oil production, consumption and export

		Africa	China	India
Production	(Kb/d)	10 871	3 973	883
Consumption	(Kb/d)	3 078	7 850	2 940
Consumption per capita	(T/cap)	0.16	0.29	0.13

- Even though Africa, China and India have a comparable population profile, they show different oil industry patterns

- Two situations in Africa: Oil producing regions (North Africa, Gulf of Guinea) and NOPAC*



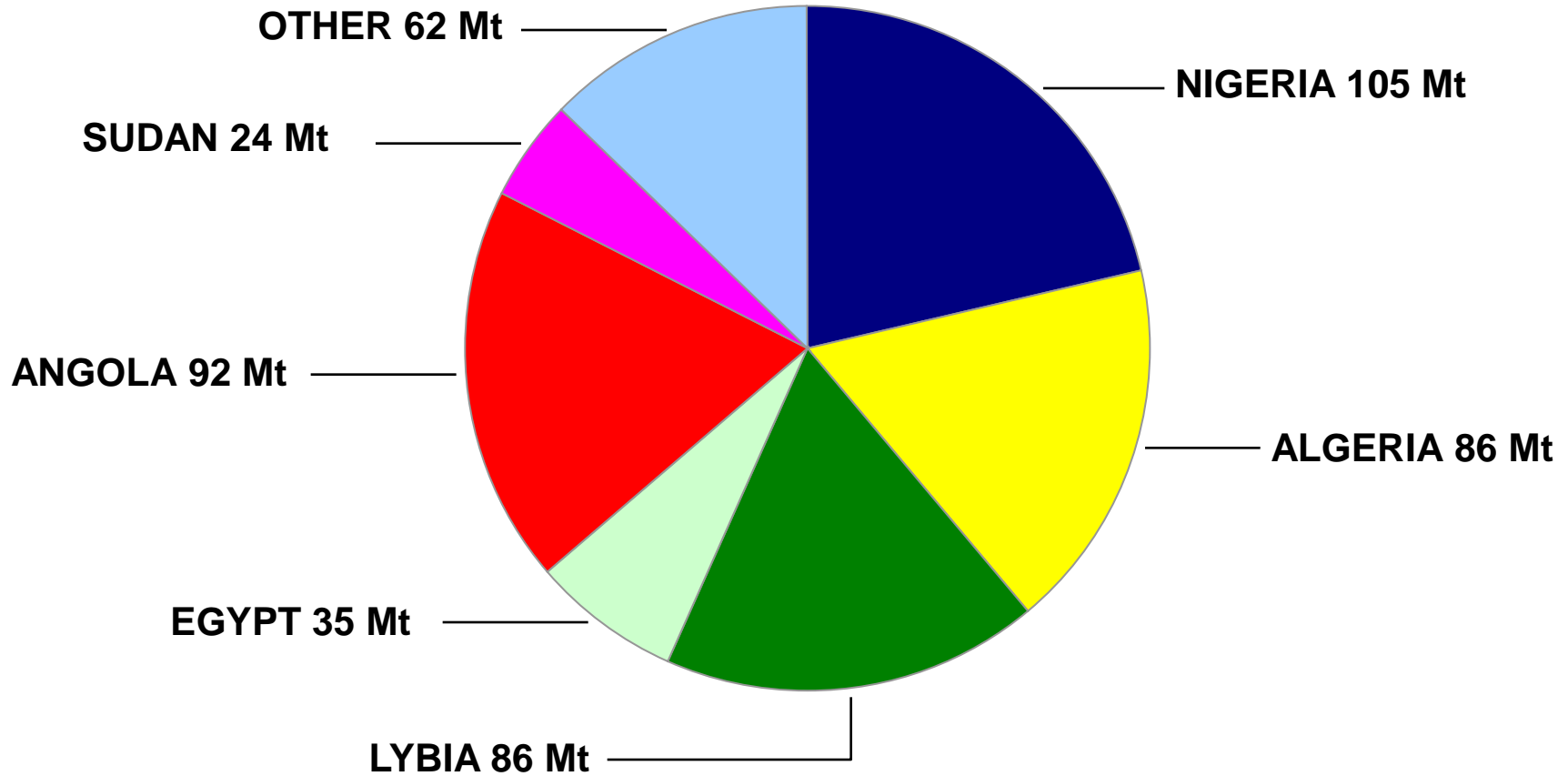
*Non Oil Producing African Countries

Oil proven reserves in Africa - 1st January 2009 (Mbbl)

Libya	41 646
Nigeria	36 220
Congo Brazzaville	16 000
Algeria	12 200
Angola	9 035
Sudan	5 000
Egypt	3 700
Gabon	2 000
Chad	1 500
Equatorial Guinea	1 100
Tunisia	400
Cameroon	200
Congo Kinshasa	180
Ivory Coast	100
Mauritania	100
Ghana	15
South Africa	15
Benin	8
Morocco	1

Nigeria	97,0
Angola	93,5
Libya	86,0
Algeria	68,8
Egypt	34,0
Sudan	24,5
Equatorial Guinea	16,0
Congo Brazzaville	12,0
Gabon	11,8
Chad	7,3
Tunisia	4,3
Cameroon	4,3
Ivory Coast	2,5
Congo Kinshasa	1,3
South Africa	0,7
Ghana	0,3
Mauritania	0,0

488 Mt in 2008



- **Even though Africa is a strategic producer, the continent remains a marginal oil consumer (only 3.4% of the world oil consumption)**

- **The continent consumption is concentrated in North Africa, South Africa and Nigeria (78.6% of Africa's consumption)**

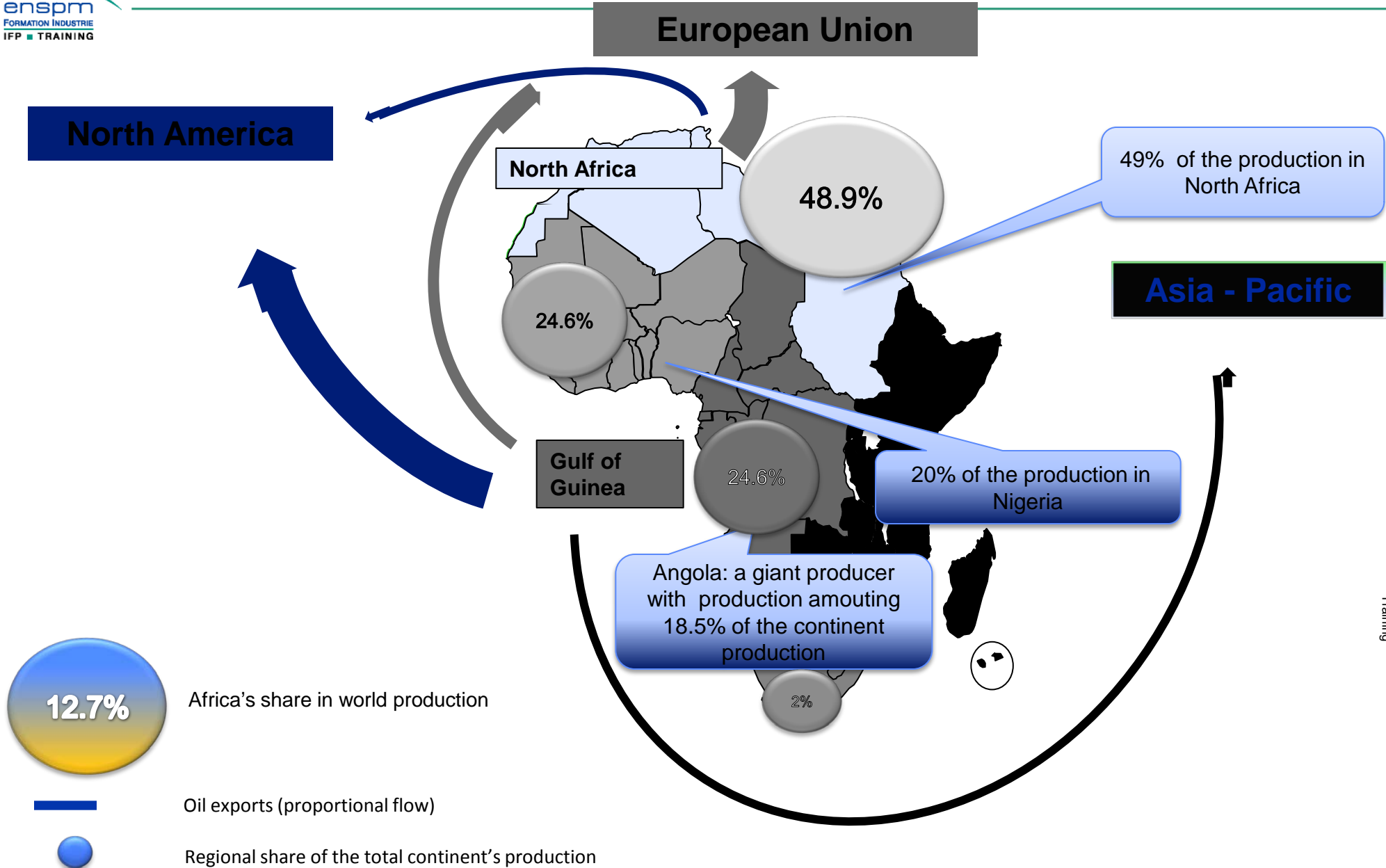
- **Oil is used not only for transportation (like anywhere else) but also for power production (West, Central and East Africa)**

World annual oil consumption		
Regions	Share (%)	(b/cap)
Africa	3.4	1.1
Central and South America	6.9	3.7
North America	27.4	26.6
Asia Pacific	30.1	2.2
Europe and Former Soviet Union	24.3	10.1
Middle East	7.8	8.4

Africa's annual oil consumption		
Regions	Share (%)	(b/cap)
North Africa	3.4	2.7
West Africa	6.9	0.6
East Africa	27.4	0.3
Central Africa	30.1	0.4
South Africa	24.3	4

(b/cap): barrel per capita

- **Countries in (long term) decline**
 - Cameroon, Congo (formerly Zaire), Gabon
- **Countries that have reversed their decline**
 - Congo-Brazzaville
- **Countries where output is increasing**
 - Angola , Equatorial Guinea , Ivory Coast, Nigeria, Algeria, Libya, Sudan
- **Countries with uncertain prospects**
 - Chad, Gabon , Mauritania
- **Countries that may produce oil by 2015**
 - non-producing countries that are attracting attention from IOCs : Niger, Sao Tome e Principe
- **New Frontiers**
 - Ghana, Uganda, Sierra Leone



Share of hydrocarbons in the economy of African countries 2006

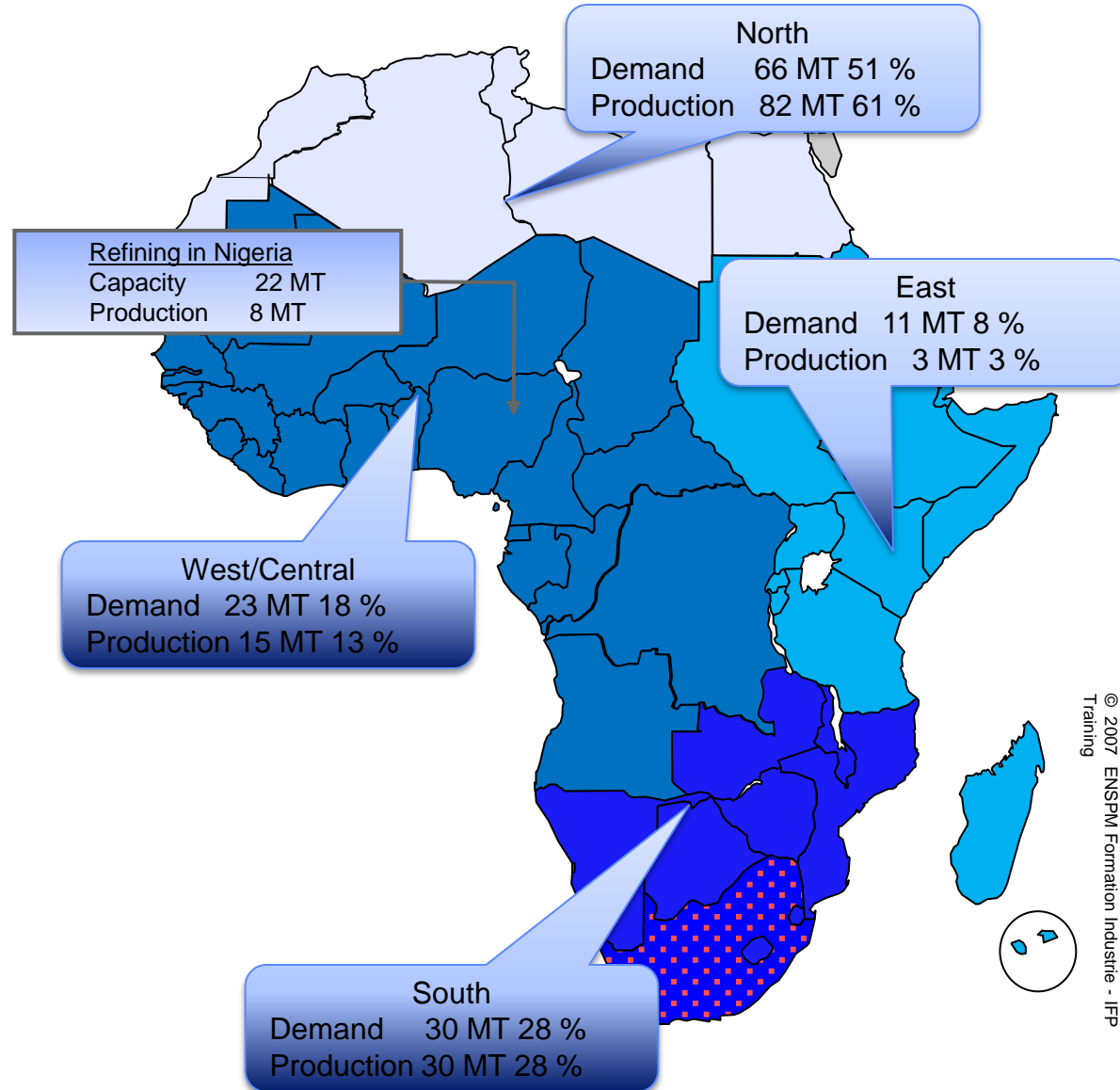
Country	% of GDP	% of exports	% of revenues
ANGOLA	56	94	83
CAMEROON	8	47	20
CONGO	64	85	82
GABON	51	80	63
NIGERIA	39	90	82
EQUAT. GUINEA	92	97	88
ALGERIA	30	97	60
LIBYA	50	95	60
EGYPT	4	40	10

■ Upstream:

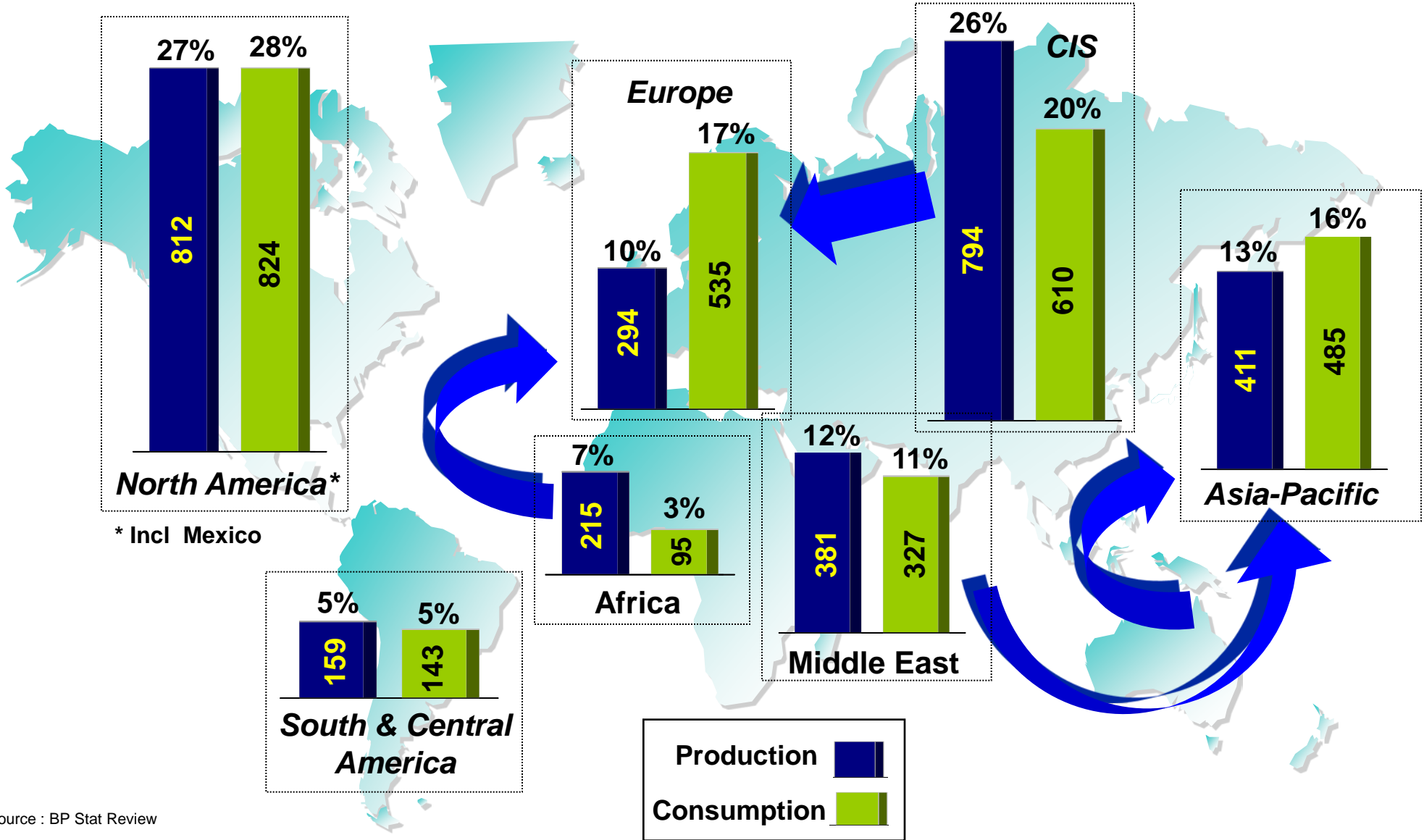
- Limited refining infrastructure
- Existing refineries are very often obsolete
- African refineries are crippled by costs due to their low capacities

■ Downstream:

- The low consumption forces a slow and costly distribution by road
- Costs are high and the prices are subsidized.



World Marketed Production : 3 019 Bcm = 2.7 Gtoe

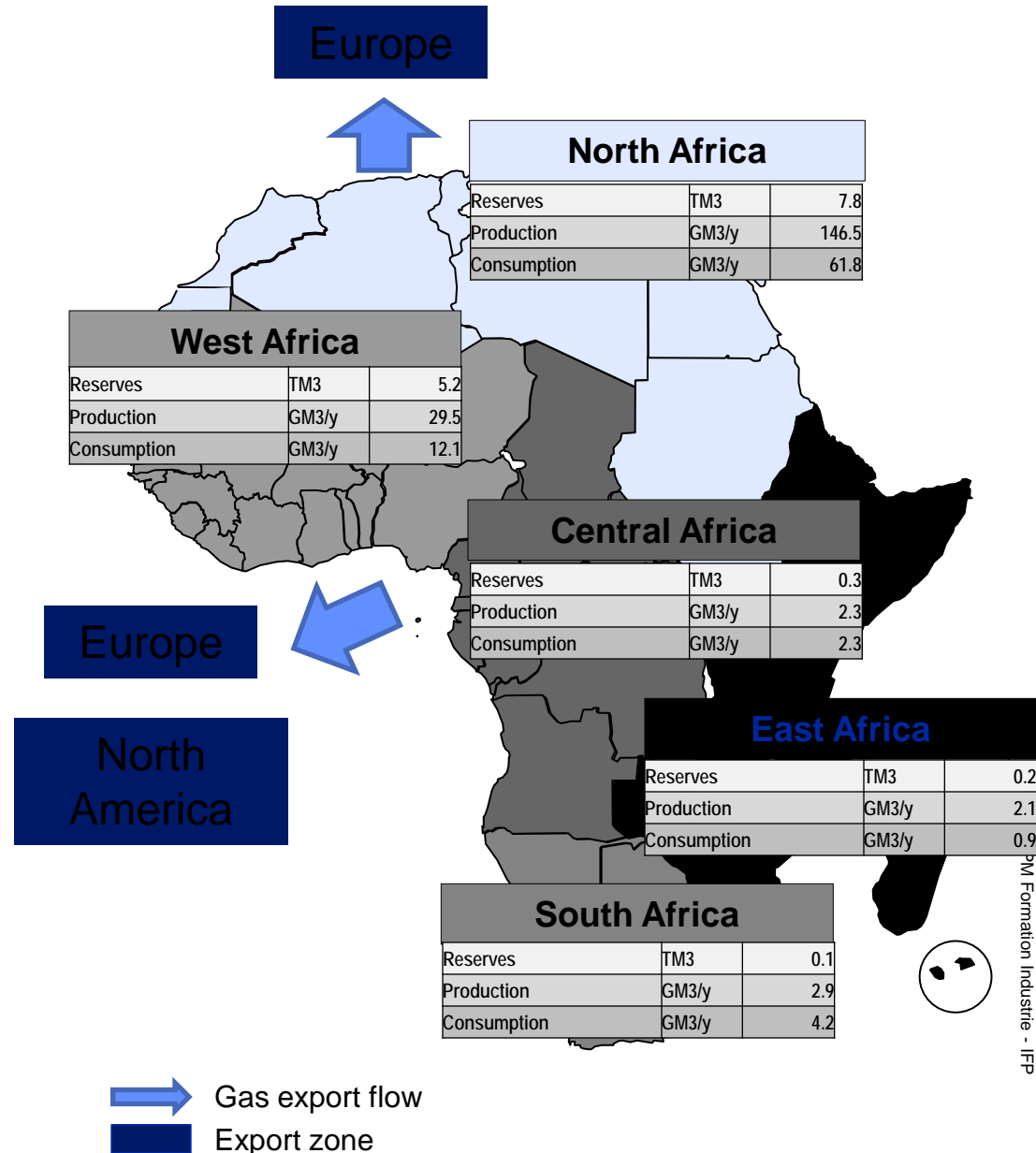


	Reserves (Bcm)	%	Ratio R/P
<i>North America</i>	8 870	5	11
United States	6 730	4	12
Canada	1 630	1	9
<i>S. & Cent. America</i>	7 310	4	46
Venezuela	5 840	3	>100
Bolivia	710	0.4	51
<i>Europe</i>	5 890	3	20
Norway	2 910	2	29
Netherlands	1 390	1	21
<i>FSU</i>	57 000	31	72
Russia	43 300	23	72
Turkmenistan	7 940	4	>100
<i>Africa</i>	14 650	8	68
Nigeria	5 220	3	>100
Algeria	4 500	2	52
<i>Middle East</i>	75 910	41	>100
Iran	29 610	16	>100
Qatar	25 460	14	>100
<i>Asia-Pacific</i>	15 390	8	37
Indonesia	3 180	2	46
Australia	2 510	1	66
TOTAL WORLD	185 020	100	60

R/P =
Reserves (1.1.2009) /
Production (2008)
(gross - re-injected)

Gas consumption and production in Africa

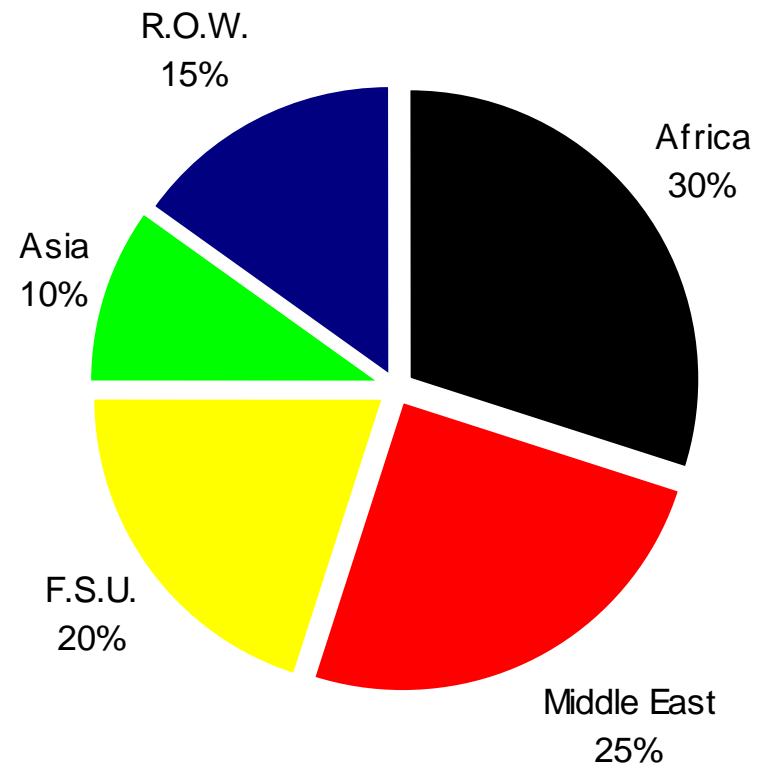
- Africa is an important gas producer (7.9 % of world reserve and 7% of world production)
- Nevertheless all the regions don't display the same gas profile:
 - West and North Africa are the main gas producing areas
 - South Africa is a net gas importer



Nigeria	5156
Algeria	4452
Egypt	1638
Libya	1403
Angola	267
Cameroon	134
Mozambique	126
Congo Kinshasa	90
Sudan	84
Tunisia	64
Namibia	62
Rwanda	56
Equatorial Guinea	36
Gabon	28
Ivory Coast	28
Mauritania	28
Ethiopia	25
Ghana	22
Tanzania	6
Somalia	6
Morocco	2
Benin	1
Congo Brazzaville	1

- Around 150 Bcm/y of natural gas are flared every year.
- The **“Global Gas Flaring reduction”**: a global initiative led by the World Bank with the aim to reduce significantly the CO₂ emissions of due to flaring.
 - there is a strong commitment of many actors to improve the impact of E&P activities in this area.
- As a consequence, significant quantities of natural gas should be available for new projects.

Natural gas flaring in the World

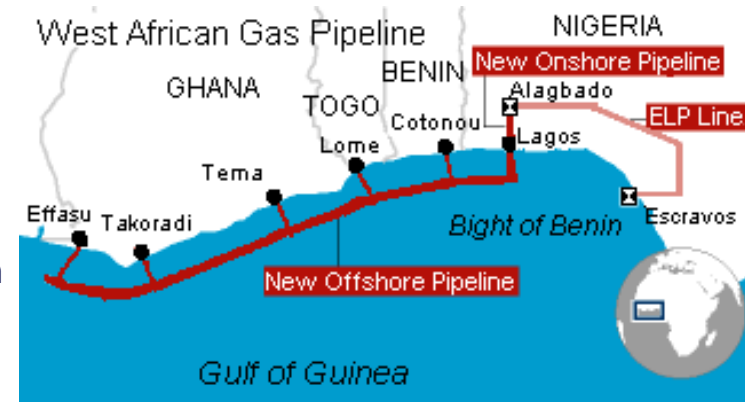


Source : World Bank

- **Large local projects are now considered:**

- **The West African Gas Pipeline (WAGP)**

- a solution to energy shortage in Benin, Togo and Ghana
- a key infrastructure that will
 - enhance energy cooperation and integration
 - bring new industrial investments



- **Power production**

- **The development of local electricity generation using natural gas**

- **Ghana - expansion of the Aboadze thermal power plant**

- The upgrade would convert the plant from burning oil to natural gas, which it would receive from Nigeria through the WAGP.
- The cost of the expansion project is estimated at \$215 million. World Bank had given approval for negotiations on financing the project.

- **Mauritania**

- Building a thermal power plant could improve the economics of LNG exports.

- **Many future plans include converting flared natural gas to LNG. Possible project list includes:**
 - **Nigeria**
 - **In 2005, Nigerian gas production reached 21.8 Bcm, only 12 Bcm were exported**
 - Current capacity : 18 MTPA. With upcoming train 6 and possible train 7, capacity could be lifted to over 30 MTPA by 2011.
 - **Equatorial Guinea**
 - **The Bioko Island project to export LNG from Alba field**
 - May 2007: Train 1 delivered its first First LNG Cargo. This train has a nameplate capacity of 3.7 MTPA.
 - A possible second 4.4 MTPA train is currently undergoing feasibility studies.
 - **Angola**
 - **ANGOLA LNG**
 - a single 4.0 - 5.0 MTPA train with the option for additional trains is currently under study. However, the facility is not expected to come online before 2010.

- The **South African** example...
 - **Two firms supply approximately 40% of the local fuels market.**
 - **Sasol and CTL**
 - a **160,000 bbl/d** capacity
 - the world's only manufacturer of oil from coal (Sasol has produced more than 700 million boe since the early 1980s)
 - **PetroSA :**
 - the Mossel Bay plant: a capacity of **45,000 bbl/d** from gas to liquids (GTL)
- **New African GTL projects are also considered:**
 - **NIGERIA :**
 - The **Escravos project (EGTL)**
 - Partners: Chevron, Sasol and NNPC
 - a **34,000 bbl/d** plant that will benefit from the infrastructure already in place for nearby oil and gas production and export facilities.
 - The **Syntroleum's project:**
 - a GTL barge concept with a **20,000 bbl/d** nominal capacity
 - a useful way of monetizing small and isolated gas deposits in the absence of any gas transmission network.

- **Very often, development slower if there are oil/mineral resources**
- **Problem of corruption**
- **Facilitation of wars**

- **From Mosop to MEND**
- **An important loss of production**
- **Two concerns : control of the rent, conditions of production**
- **Is the present relief for long**

- **Two countries with strong internal tensions**
- **In Sudan, production in the hands of Chinese companies**
- **In Chad the end of the "model"**
- **Will oil succeed in ensuring the development of these countries ?**

- **Oil and gas production will develop, especially in West Africa**
- **Oil demand to increase, most of gas still exported**
- **Need to use oil money for development**