



# SENEGAL SEDIMENTARY BASIN

# Offshore Petroleum Potential

ASDEA - Décembre 202



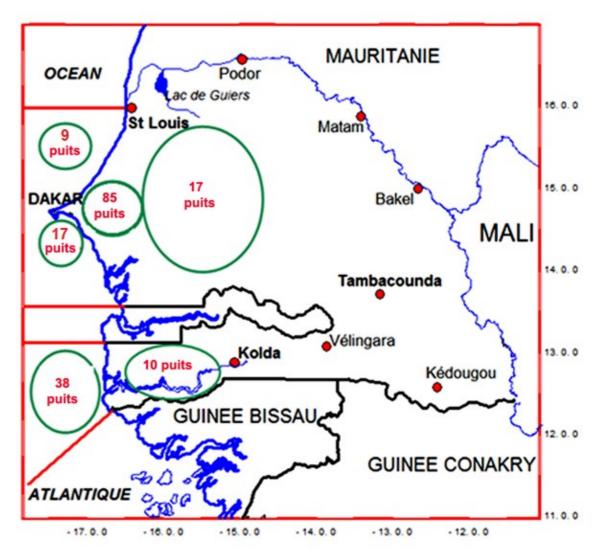


#### Seismic Acquisition

61767 km of 2D seismic
62 239 km<sup>2</sup> of 3D seismic

#### **Exploration Wells**

- A total of 176 exploration, appraisal and development wells (most of the wells are drilled in the Dakar/Thies area and offshore south)
- The basin remains under explored







### **Discoveries**



#### Diam Niadio in 1961

Small oil and gas fields in the Maastrichtian section

#### Dome Flore & Gea in 1967

About 1 billion barrels of heavy oil in the Oligocene limestone

#### Gadiaga in 1976 / 1997

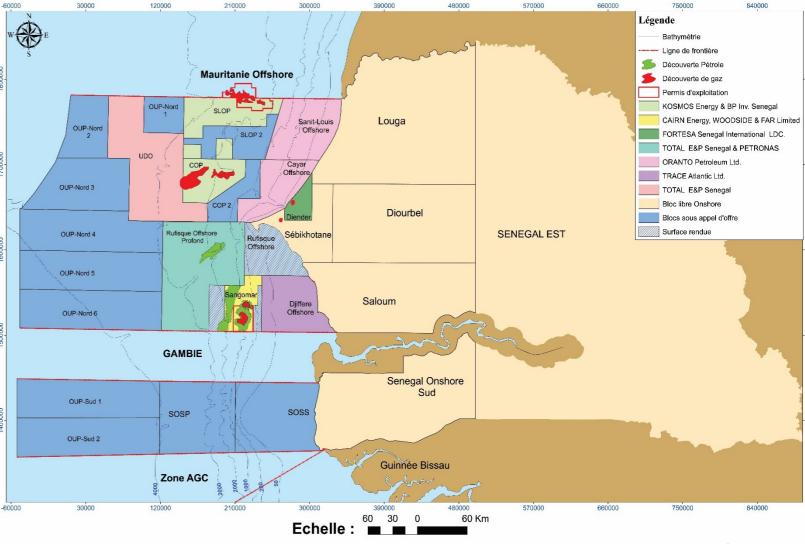
Gas reserves in Campanian and Senonian sandstones.

#### Sangomar Offshore Profond in 2014, 2017

4 oil & gas discoveries in the Cenomanian & Albian.

#### Saint Louis & Cayar offshore Profond in 2015, 2016, 2017

3 great gas discoveries in the Cenomanian & Albian

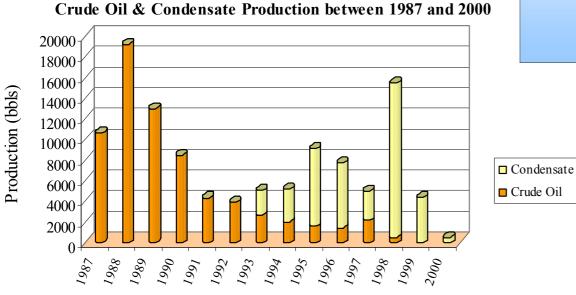


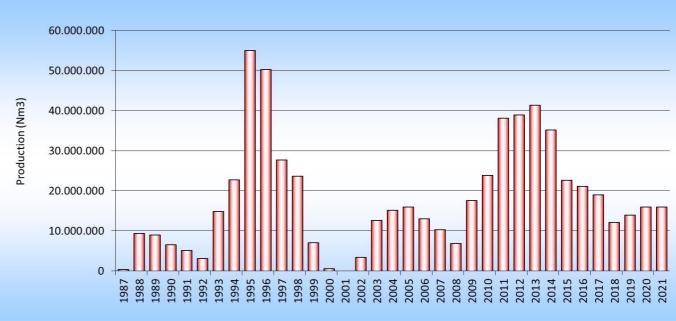






- □ 62.500 barrels of crude oil (34° API)
- **35.600** barrels of condensate





- □ Diam Niadio : 235 000 000 Nm3 of natural gas (8.8 BCF)
- Gadiaga/Sadiaratou : about 393 000 000 Nm3 of natural gas (about 15 BCF)





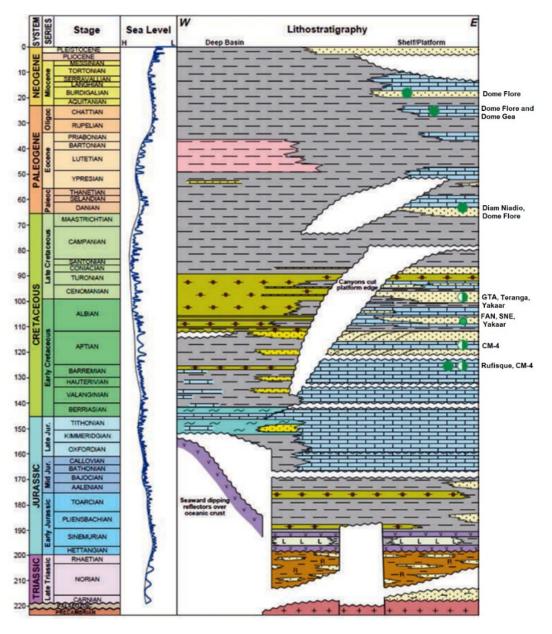


#### Proven reservoirs:

- Miocene and Oligocene (Dome Flore and Dome Gea;
- Maastrichian (Diam Niadio and Dome Flore);
- Lower Senonian (Gadiaga/Sadiaratou);
- Cenomanian (GTA, Teranga, Yakaar);
- Albian (FAN, SNE, Yakaar)

#### **Proven Source Rocks:**

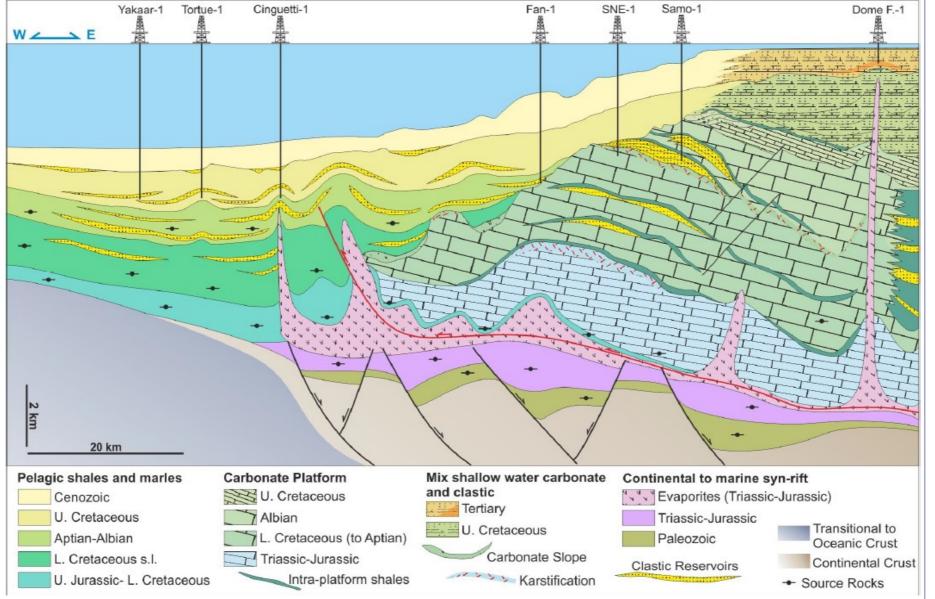
- Cenomanian/Turonian
- Albian
- Jurassic?





### **Offshore Potential : Play**



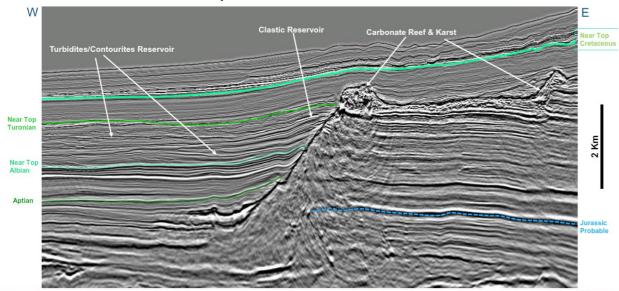




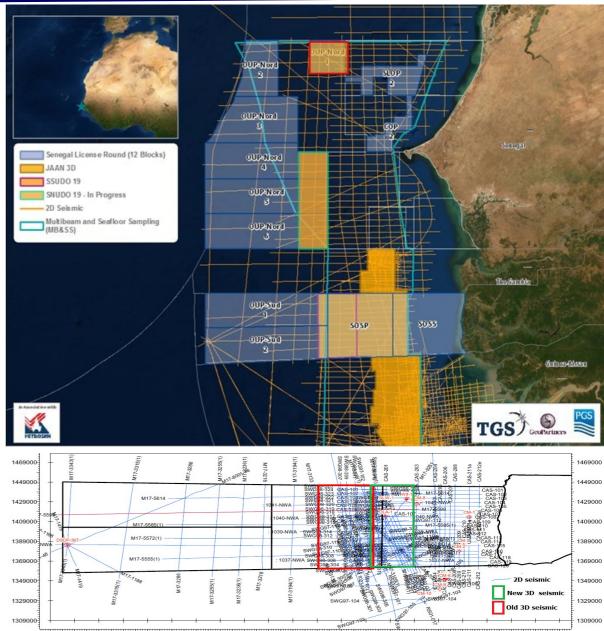
### **Available Data**



- Regional 2D (about 14 000 Km) and 3D (about 28 000 Km2) multiclient seismic data
- Plus additional 2D and 3D proprietary seismic data



Example of Jaan 3D seismic



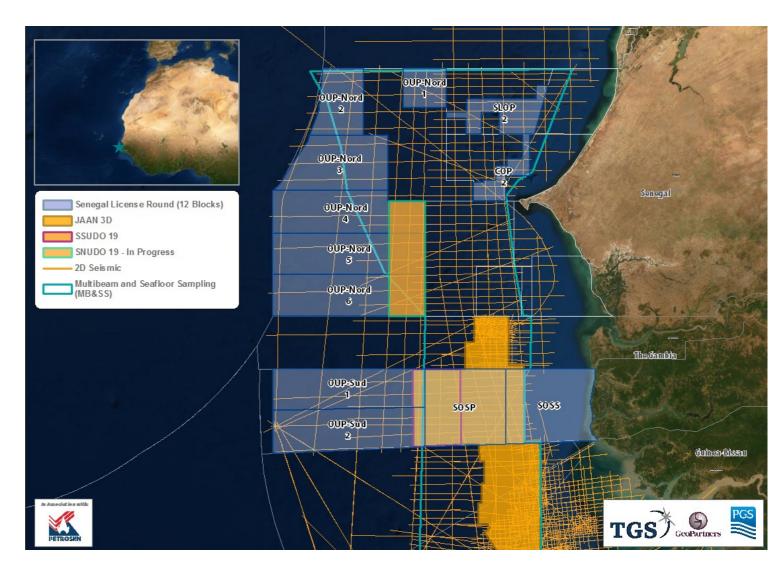
-63200 -43200 -23200 -3200 16800 36800 56800 76800 96800 116800 136800 156800 176800 196800 216800 236800 256800 276800 296800 316800 336800 356800





### MultiBeam & Seabed Sampling

- 114,000 sq. km MBSS data of which  $\sim$ 63,000 sq.km is in Senegal
- 260 targeted data driven piston cores, based on:
- 709 Backscatter anomalies
- 78 Water Column Anomalies
- 23 JPCs and Heat flow measurements



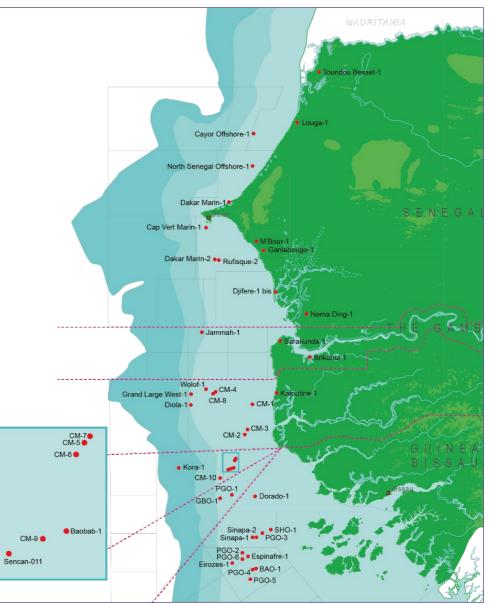




#### (2015) Regional Reservoir Study and Geological Dataset

# Available from Core Laboratories in association with the **PETROSEN**, GNPC, AGC

Includes 40 wells offshore Cuttings / cores / SWC / fluids / well reports and legacy logs



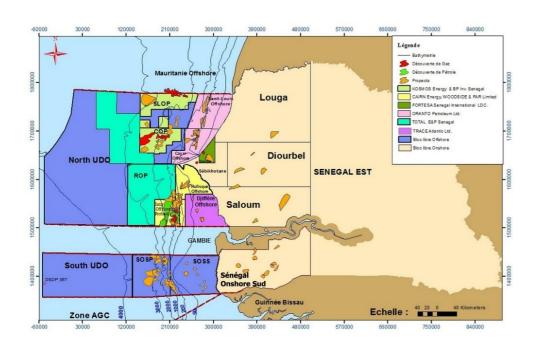
Corelab, 2020





#### The Potential

- Hydrocarbons Discoveries & Shows (Diam Niadio, Gadiaga, Dome Flore, Sangomar Deep Offshore)
- Precense of Source Rocks : (Turonian, Cenomanian, Albo-Aptian & Silurian shales)
- Multiples play types in the deep and ultra deep offshore



#### The Country

- □ A stable and open Country
- Modern and basic infrastructures
- □ A healthy and competitive economy
- Quality human resources
- □ A legal framework and tax incentive
- Privileged access to regional and international markets
- Outstanding quality of life







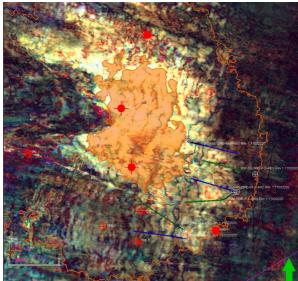


## Why invest in Senegal - Sangomar Discoveries

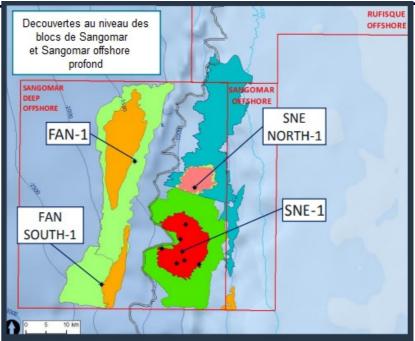


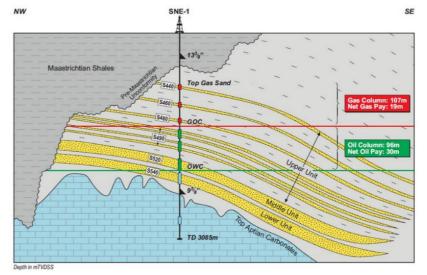
Field	Resources (P50)
Sangomar Oil (Ex. SNE)	631 million de barils
Sangomar Gas (Ex. SNE)	2.4 TCF
FAN	978 million de barils*
FAN South	192 million de barils*
SNE North pétrole	268 million de barils*
SNE North gaz	541 BCF*

\* Resources in place



Sediment waves



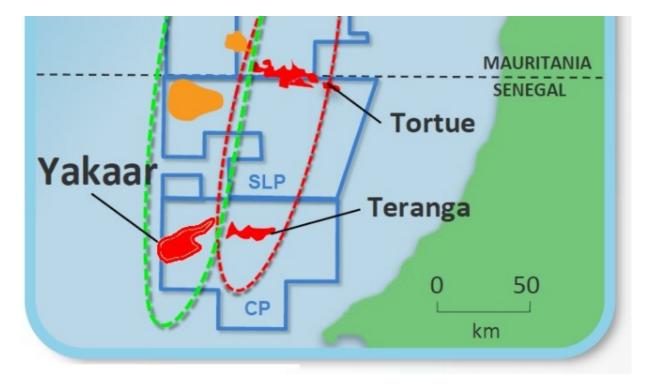


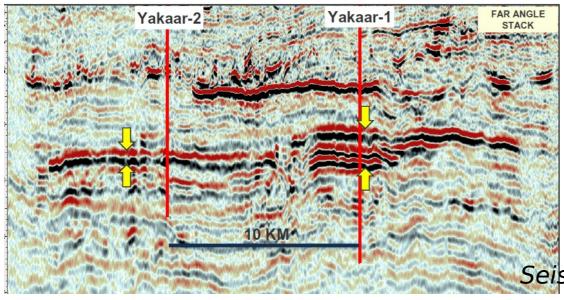






Field	GIIP (Trillion Cubic feet)
Grand Tortue/Ahmeyin (GTA)	+20
Yakaar-Teranga (YT)	32



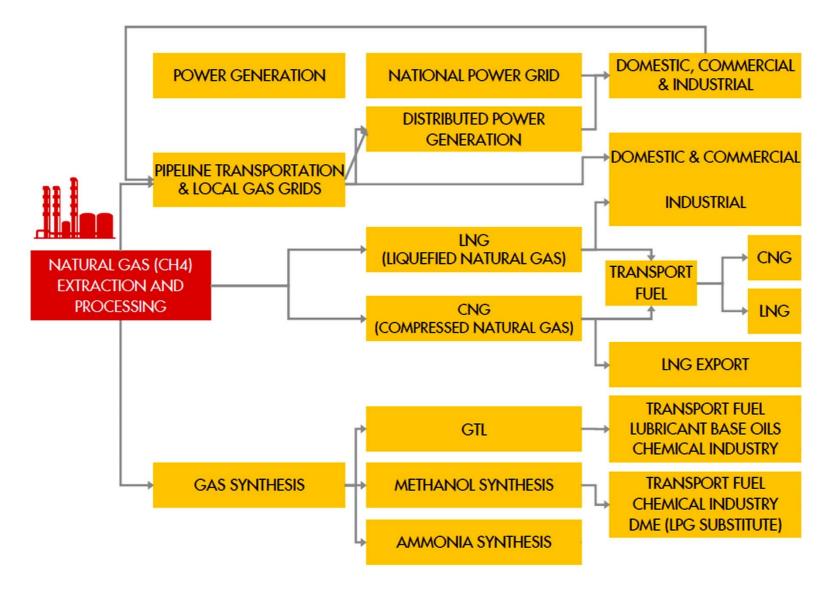


Seismic line through Yakaar 1 and 2 wells

















## **Your Sincerely**